



c. 1,501 kWh and above consumed, per kWh	\$0.1336 <del>260</del>	\$0.1379 <del>295</del>
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
a. 0—750 kWh consumed, per kWh	\$0.0794 <del>48</del>	\$0.0819 <del>769</del>
b. 751—1,500 kWh consumed, per kWh	\$0.0935 <del>881</del>	\$0.0965 <del>06</del>
c. 1,501 kWh and above consumed, per kWh	\$0.1215 <del>145</del>	\$0.1254 <del>177</del>

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The electric rates and service charges include the 8.64 percent franchise fee paid to the City of Longmont General Fund. The rates set forth above shall remain in effect until changed.

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D. Low income senior and disabled discount.

1.The low income senior and disabled discount shall be available to any residential customer qualifying on or before December 31, 2018, for tax or rental relief under provisions set forth in the Colorado Department of Revenue Form 104-PTC. Applications for the discount shall be made annually in accordance with the provision set forth in chapter 4.08- City Rebate Programs for Income-Qualified Residents.



Maximum kW, per kW	\$ <del>8.477.21</del>	\$8.70 <del>25</del>
5. Demand Charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
Maximum kW, per kW	\$7.70 <del>6.55</del>	\$7.91 <del>50</del>

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The electric rates and service charges include the 8.64 percent franchise fee paid to the City of Longmont General Fund. The rates set forth above shall remain in effect until changed.

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E. Low income senior and disabled discount.

1.The low income senior and disabled discount shall be available to any residential customer qualifying on or before December 31, 2018, for tax or rental relief under provisions set forth in the Colorado Department of Revenue Form 104-PTC. Applications for the discount shall be made annually in accordance with the provision set forth in section 4.08- City Rebate Programs for Income-Qualified Residents.

2. Customers who qualified for the discount on or before December 31, 2018, will receive a monthly discount of \$~~8.506.00~~ in 2022~~0~~ and \$~~89.00~~ in 2023~~1~~ toward their electric charge on each subsequent utility bill after the application is complete and has been processed and approved by the city.

3.Customers may not receive both the low income discount described in this section and a rebate under subsection 4.08.040.C.

1 Section 4

2 The Council amends section 14.32.040, paragraphs B and E only, of the Longmont  
 3 Municipal Code, by adding italicized material and deleting stricken material, to read as follows:

4 14.32.040. Residential self-generation rate (RGEN).

5 ...

6 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer/distribution system charge	\$21.60	\$21.60
2. Energy charge – Summer. For billings based on meter reading in the months of June, July, August and September		
a. All kWh consumed per kWh, below the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.08 <del>77787</del>	\$0.09 <del>13842</del>
b. All kWh consumed, per kWh, above the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.08 <del>8123</del>	\$0.09 <del>17846</del>
c. Generation Credit – All kWh, per kWh for energy produced by the customer's generation system that flows onto the utility's distribution system	\$0.08 <del>77787</del>	\$0.09 <del>13842</del>
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
a. All kWh consumed per kWh, below the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.07 <del>9615</del>	\$0.08 <del>29765</del>
b. All kWh consumed, per kWh, above the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.08 <del>01748</del>	\$0.08 <del>34769</del>
c. Generation Credit – All kWh, per kWh for energy produced by the customer's generation system that flows onto the utility's distribution system	\$0.07 <del>9615</del>	\$0.08 <del>29765</del>

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1 The electric rates and service charges include the 8.64 percent franchise fee paid  
2 to the City of Longmont General Fund. The rates set forth above shall remain in  
3 effect until changed.

4 4. LPC will net meter all electric power and energy produced by the RGEN  
5 customer's generation system. Net metering shall be, for billing purposes, the net  
6 consumption as measured at the service meter. Consumption will be measured  
7 monthly and in the event net metering is negative, such that the customer's  
8 generation system production is greater than the customer's consumption, the net  
9 negative consumption will be treated as a credit for future billing periods. All  
10 monthly credits shall be accumulated against all consumption during an annual  
11 time period. In the event that a negative balance remains at the end of a calendar  
12 year, LPC will credit the customer for such negative balance at the RGEN retail  
13 energy rate as set forth in subsection 14.32.040.B.3.c.

14 5. The customer will be billed the applicable customer/distribution charge each  
15 month, including those months when negative or no net electric consumption by  
16 the customer occurs.

17 ...

18 E. Low income senior and disabled discount.

19 1. The low income senior and disabled discount shall be available to any  
20 residential customer qualifying on or before December 31, 2018, for tax or rental  
21 relief under provisions set forth in the Colorado Department of Revenue Form  
22 104-PTC. Applications for the discount shall be made annually in accordance

1 with the provision set forth in chapter 4.08 - City Rebate Programs for Income-  
2 Qualified Residents.

3 2. Customers who qualified for the discount on or before December 31, 2018,  
4 will receive a monthly discount of \$8.50~~6.00~~ in 2022~~0~~ and \$98.00 in 2023~~1~~  
5 toward their electric charge on each subsequent utility bill after the application is  
6 complete and has been processed and approved by the city.

7 3. Customers may not receive both the low income discount described in this  
8 section and a rebate under subsection 4.08.040.C.

9 Section 5

10 The Council amends section 14.32.060, paragraph B only, of the Longmont Municipal  
11 Code, by adding italicized material and deleting stricken material, to read as follows:

12 14.32.060. Commercial energy rate (CE).

13 ...

14 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer charge	\$27 <del>1</del> .00	\$27.00
2. Energy charge— Summer. For billings based on meter reading in the months of June, July, August and September:		
All kWh consumed per kWh	\$0.09 <del>26</del> <del>872</del>	\$0.09 <del>82</del> <del>873</del>
3. Energy charge – Non- summer. For billings based on meter reading in the months of January through May and October		

through December:		
All kWh consumed per kWh	\$0.0842793	\$0.0893794

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2 The electric rates and service charges include the 8.64 percent franchise fee paid  
3 to the City of Longmont General Fund. The rates set forth above shall remain in  
4 effect until changed.

5 ...

6 Section 6

7 The Council amends section 14.32.065 of the Longmont Municipal Code, paragraph B  
8 only, by adding italicized material and deleting stricken material, to read as follows:

9 14.32.065. Commercial energy self-generation rate (CEGE).

10 ...

11 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer/distribution system charge	\$39.63	\$39.63
2. Energy charge – Summer. For billings based on meter reading in the months of June, July, August and September		
a. All kWh consumed per kWh, below the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.0819771	\$0.0869772

b. All kWh consumed, per kWh, above the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.0926872	\$0.0982873
c. Generation Credit – All kWh, per kWh for energy produced by the customer's generation system that flows onto the utility's distribution system	\$0.0819771	\$0.0869772
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
a. All kWh consumed per kWh, below the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.074501	\$0.079002
b. All kWh consumed, per kWh, above the average monthly kWh consumption in the previous calendar year for the customer's standard rate class	\$0.0842793	\$0.0893794
c. Generation Credit – All kWh, per kWh for energy produced by the customer's generation system that flows onto the utility's distribution system	\$0.074501	\$0.079002

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The electric rates and service charges include the 8.64 percent franchise fee paid to the City of Longmont General Fund. The rates set forth above shall remain in effect until changed.

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4. LPC will net meter all electric power and energy produced by the CEGE customer's generation system. Net metering shall be, for billing purposes, the net consumption as measured at the service meter. Consumption will be measured

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1 monthly and in the event net metering is negative, such that the customer's  
2 generation system production is greater than the customer's consumption, the net  
3 negative consumption will be treated as a credit for future billing periods. All  
4 monthly credits shall be accumulated against all consumption during an annual  
5 time period. In the event that a negative balance remains at the end of a calendar  
6 year, LPC will ~~credit~~ the customer for such negative balance at the CEGE retail  
7 energy rate as set forth in subsection 14.32.065.B.3.c.

8 5. The customer will be billed the applicable customer/distribution charge each  
9 month, including those months when negative or no net electric consumption by  
10 the customer occurs.

#### 11 Section 7

12 The Council amends section 14.32.070, paragraphs A and B only, of the Longmont  
13 Municipal Code, by adding italicized material and deleting stricken material, to read as follows:

14 14.32.070. Commercial demand rate (CD).

15 A. Applicability.

16 1. The commercial demand rate (CD) shall be applicable to all nonresidential  
17 meters whose demand equals or exceeds 50 kW demand in any ~~two~~*three*  
18 consecutive billing periods. When qualified, a meter shall remain on the CD rate  
19 for a minimum of 12 consecutive months.

20 2. After a meter has been on the CD rate for 12 months, if the meter's demand  
21 has not equaled or exceeded 50 kW during any given month, the customer may  
22 elect to be served on the CE rate. Such option shall be exercised in writing to LPC  
23 advising of the customer's intent to take advantage of the CE rate. This election, if

1 taken, will be effective until customer’s demand equals or exceeds 50 kW during  
 2 any two consecutive billing periods, at which time the rate will automatically  
 3 revert to the CD rate.

4 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer charge	\$ 12 <del>0</del> 8.00	\$128.00
2. Energy charge – Summer. For billings based on meter reading in the months of June, July, August and September		
All kWh consumed, per kWh	\$0.05 <del>4</del> 9 <del>4</del> 79	\$0.058 <del>1</del> 48
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
All kWh consumed, per kWh	\$0.049 <del>9</del> 35	\$0.0528 <del>4</del> 74
3 4. Demand charge – Summer. For billings based on meter reading in the months of June, July, August and September		
Maximum kW, per kW	\$15.74 <del>3</del> .97	\$16.624.91
5. Demand charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
Maximum kW, per kW	\$14.31 <del>2</del> .70	\$15.113.55

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 6 The electric rates and service charges include the 8.64 percent franchise fee paid  
 7 to the City of Longmont General Fund. The rates set forth above shall remain in  
 8 effect until changed.

1 Section 8

2 The Council amends section 14.32.075 of the Longmont Municipal Code, by adding  
3 italicized material and deleting stricken material, to read as follows:

4 14.32.075. Commercial demand self-generation rate (CDGE).

5 A. Applicability.

6 1. The commercial demand self-generation rate (CDGE) shall be applicable to  
7 all nonresidential meters whose monthly demand equals or exceeds 50 kW  
8 demand *in any two consecutive billing periods*. When qualified, a meter shall  
9 remain on the CDGE rate for a minimum of 12 consecutive months.

10 2. After a meter has been on the CDGE rate for 12 months, if the meter's demand  
11 has not equaled or exceeded 50 kW during any given month, the customer may  
12 elect to be served on the CECE rate.

13 3. The CDGE rate shall be applicable to all qualified nonresidential service  
14 customers that generate electricity on the customer's side of the meter using  
15 eligible renewable energy generation equipment as defined by C.R.S. § 40-2-124  
16 including, but not limited to, photovoltaics, fuel cells, and micro-turbines in  
17 parallel with the city's electric system in accordance with subsection 14.32.220.K  
18 and section 14.32.225. To qualify for the CDGE rate, the generation system on  
19 the customer's side of the meter shall be limited to a maximum capacity of 50  
20 kW. Systems over 50 kW are subject to additional requirements and are reviewed  
21 on a case-by-case basis per subsection 14.32.220.K. and section 14.32.225.

22 4. The CDGE customer must submit a formal application to be reviewed by LPC  
23 engineering staff advising of the customer's intent to generate electricity using

1 eligible renewable energy generation equipment. Requirements must be satisfied  
 2 through the city’s agreement of interconnection in accordance with section  
 3 14.32.225. Customer will then remain on CDGE service until customer requests a  
 4 change by notifying LPC in writing.

5 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer/distribution system charge	\$ <del>10</del> 28.00	\$128.00
2. Energy charge – Summer. For billings based on meter reading in the months of June, July, August and September		
a. All kWh consumed, per kWh	\$ 0.05 <del>49</del> 479	\$0.05 <del>81</del> 18
b. Generation Credit – All kWh, per kWh for energy produced by the customer’s generation system that flows onto the utility’s distribution system	\$0.05 <del>49</del> 479	\$0.05 <del>81</del> 18
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
a. All kWh consumed, per kWh	\$0.04 <del>99</del> 35	\$0.05 <del>28</del> 471
b. Generation Credit – All kWh, per kWh for energy produced by the customer’s generation system that flows onto the utility’s distribution system	\$0.04 <del>99</del> 35	\$0.05 <del>28</del> 471
4. Demand charge – Summer. For billings based on meter reading in the months of June, July, August and September		
Maximum kW, per kW	\$ <del>15.74</del> 3.97	\$ <del>16.62</del> 4.91
5. Demand charge – Non-summer. For billings based on meter reading in the months of January through May and		

October through December		
Maximum kW, per kW	<del>\$14.31</del> <sup>2.70</sup>	<del>\$15.11</del> <sup>3.55</sup>

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The electric rates and service charges include the 8.64 percent franchise fee paid to the City of Longmont General Fund. The rates set forth above shall remain in effect until changed.

6. LPC will net meter all electric power and energy produced by the CDGE customer’s generation system. Net metering shall be, for billing purposes, the net consumption as measured at the service meter. Consumption will be measured monthly and in the event net metering is negative, such that the customer’s generation system production is greater than the customer’s consumption, the net negative consumption will be treated as a credit for future billing periods. All monthly credits shall be accumulated against all consumption during an annual time period. In the event that a negative balance remains at the end of a calendar year, LPC will credit the customer for such negative balance at the CDGE retail energy rate as set forth in subsection 14.32.075.B.3.b.

7. The customer will be billed the applicable customer/distribution charge each month, including those months when negative or no net electric consumption by the customer occurs.

Section 9

The Council amends section 14.32.080, paragraph B only, of the Longmont Municipal Code, by adding italicized material and deleting stricken material, to read as follows:

14.32.080. Commercial coincident demand rate (CCD).

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...

2 B. Monthly rate.

	2022 <del>0</del>	2023 <del>1</del>
1. Customer/distribution system charge	\$ <del>3</del> 500.00	\$500.00
2. Energy charge – Summer. For billings based on meter reading in the months of June, July, August and September		
All kWh consumed, per kWh	\$0.05 <del>4</del> 6 <del>1</del> 7	\$0.05 <del>7</del> 7 <del>1</del> 7
3. Energy charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
All kWh consumed, per kWh	\$0.04 <del>9</del> 7 <del>7</del> 0	\$0.05 <del>2</del> 5 <del>4</del> 7 <del>0</del>
4. Demand charge – Summer. For billings based on meter reading in the months of June, July, August and September		
a. Maximum kW, per kW	\$ <del>4.6</del> 5 <del>3.8</del> 5	\$4.92 <del>4</del> 0
b. Coincident Peak kW, per kW	\$ <del>12.7</del> 9 <del>1.5</del> 5	\$ <del>13.5</del> 2 <del>2.1</del> 0
5. Demand charge – Non-summer. For billings based on meter reading in the months of January through May and October through December		
Maximum kW, per kW	\$ <del>4.2</del> 3 <del>3.5</del> 0	\$4.47 <del>0</del> 0
b. Coincident Peak kW, per kW	\$ <del>11.6</del> 3 <del>0.5</del> 0	\$ <del>12.2</del> 9 <del>1.0</del> 0

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1 5. The electric rates and service charges include an 8.64 percent franchise fee paid  
2 to the City of Longmont General Fund. The rates set forth shall remain in effect  
3 until changed.

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5 Section 10

6 The Council amends section 14.32.110, paragraph B only, of the Longmont Municipal  
7 Code, by adding italicized material and deleting stricken material, to read as follows:

8 14.32.110. Unmetered energy rate (UE).

9 ...

10 B. Service standards and monthly rate. The monthly charge and standards for an  
11 unmetered electric facility shall be determined as follows:

12 1. Unmetered electric installations.

13 a. Upon customer request and city review and approval, the city will provide,  
14 install, own, and maintain small amperage items such as, but not limited to,  
15 security lighting at the customer's private property and/or adjacent alleyways.

16 Any installation will be in addition to the monthly charge and will be at the  
17 customer's expense. Upon customer request, other small fixtures such as antennas  
18 will be reviewed by LPC and a determination will be made regarding appropriate  
19 installation, ownership and maintenance requirements.

20 b. Monthly energy and maintenance charge per installation is:

21 1. Energy charge: Monthly energy and maintenance charge per installation:

	2022 <del>0</del>	2023 <del>1</del>
1—49 watts	\$ <del>8.15</del> <i>7.25</i>	\$ <del>8.55</del> <i>7.75</i>
50—149 watts	\$ <del>9.85</del> <i>8.75</i>	\$ <del>10</del> <i>9.35</i>
150—249 watts	\$ <del>13.35</del> <i>11.90</i>	\$ <del>14.05</del> <i>2.70</i>
250 watts and greater	\$ <del>16.00</del> <i>14.30</i>	\$ <del>16.80</del> <i>5.25</i>
Power supply	\$ <del>61.00</del> <i>54.45</i>	\$ <del>64.05</del> <i>58.10</i>

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The electric rates and service charges include the 8.64 percent franchise fee paid to the City of Longmont General Fund. The rates set forth above shall remain in effect until changed.

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6 Section 11

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The Council amends section 14.32.150, paragraphs C, and Table One only, of the Longmont Municipal Code, by adding italicized material and deleting stricken material, to read as follows:

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14.32.150. Electric community investment fees.

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C. Computation of the amount of the electric community investment fees.

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1. Computation of the amount of the ECIF shall be in accordance with the attached Table One, except as set forth in this section. For large services or campus developments where the single panel or grouping of panels exceeds 4,000

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1 kVA at full load, or when the customer requests a specific electric capacity  
2 reservation in kilowatts, the fee will be based upon the specific requirements for  
3 substation and feeder capacity as determined by the LPC engineering division. In  
4 such event, a written agreement between the customer and the city will outline the  
5 service conditions and costs.

6 2. The calculation of panel capacity and associated fee from Table One shall be  
7 as set forth in this section.

8 a. LPC shall use ampacity rating of the bus bars in the fee payer's main electric  
9 panel to determine the panel amperage. Where no main panel exists on the source  
10 side of multiple subpanels, LPC shall use the ampacity rating of the service  
11 conductors to determine panel amperage. Conductor ampacity ratings shall be  
12 determined by article 310-16 of the NEC, as amended and adopted from time to  
13 time.

14 b. If a fee payer has a rate class, voltage, phase, or panel amps not specified in  
15 Table One, the director or designee shall compute an appropriate fee in  
16 accordance with the formula used in establishing the fees in Table One.

17 i. The fee for single-phase, irrigation services, rated less than 100 amps including  
18 power supplies, irrigation timers, etc., shall be a flat fee of \$~~29.00~~<sup>32.00</sup>.

19 c. If a fee payer requests an increase in rate class, voltage, phase, or panel amps,  
20 the ECIF shall be the difference between the ECIF amount associated with the  
21 existing panel and the ECIF for the new panel size. LPC shall not grant a credit or  
22 refund for a later request of decrease in rate class, voltage, phase, or panel amps.

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TABLE ONE  
COMMUNITY INVESTMENT FEE

Rate Class	Voltage	Phase	Panel Amps	CIF Charge
Irrigation Services	120/240	1	Less than 100	\$ <del>3229</del>
Residential	120/240 or 120/208	1	100—125	<del>389</del> 355
			150, 200, 225	<del>779</del> 711
			300, 400	<del>1,557</del> 1,422
			500, 600	<del>2,336</del> 2,133
Commercial	120/240 or 120/208	1	100	<del>779</del> 711
			200	<del>1,557</del> 1,422
			400	<del>3,115</del> 2,843
Commercial	120/208 or 120/240	3	100	<del>1,751</del> 1,599
			200	<del>3,503</del> 3,197
			400	<del>7,005</del> 6,395
			600	<del>10,508</del> 9,592.00
			800	<del>14,011</del> 12,789
			1000	<del>17,514</del> 15,987
			1200	<del>21,016</del> 19,184
			1600	<del>28,022</del> 25,579
			2000	<del>35,027</del> 31,973

			2500	<del>43,784</del> 39,967
			3000	<del>52,541</del> 47,960
			3500	<del>61,298</del> 55,953
			4000	<del>70,055</del> 63,947
			5000	<del>87,568</del> 79,933
Commercial	277/480 or 204/480	3	200	<del>8,083</del> 7,378
			400	<del>16,166</del> 14,757
			600	<del>24,250</del> 22,135
			800	<del>32,333</del> 29,514
			1000	<del>40,416</del> 36,892
			1200	<del>48,499</del> 44,271
			1600	<del>64,666</del> 59,028
			2000	<del>80,832</del> 73,785
			2500	<del>101,040</del> 92,231
			3000	<del>121,248</del> 110,677
			3500	<del>141,456</del> 129,123
			4000	<del>161,664</del> 147,569

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2 Section 12

3 To the extent only that they conflict with this ordinance, the Council repeals any

4 conflicting ordinances or parts of ordinances. The provisions of this ordinance are

1 severable, and invalidity of any part shall not affect the validity or effectiveness of the  
2 rest of this ordinance.

3 Section 13

4 This ordinance shall take effect on January 1, 2022.

5 Introduced this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

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7 Passed and adopted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.  
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12 MAYOR

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15 ATTEST:

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19 CITY CLERK

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22 NOTICE: THE COUNCIL WILL HOLD A PUBLIC HEARING ON THIS ORDINANCE AT  
23 7:00 P.M. ON THE \_\_\_\_\_ DAY OF \_\_\_\_\_, 2021, AT THE  
24 LONGMONT CITY COUNCIL MEETING.  
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27 APPROVED AS TO FORM:

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31 CITY ATTORNEY

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35 PROOFREAD

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1 APPROVED AS TO FORM AND SUBSTANCE:

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ORIGINATING DEPARTMENT

\_\_\_\_\_ DATE

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CA File: 21-001363